

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,654	--	--	2,560	-53	-11	262	3,674	214	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	796	-20	24	97	-267	--	-140	146	240	384
Pentanes Plus	93	-20	--	0	133	--	4	20	147	35
Liquefied Petroleum Gases	702	--	24	96	-400	--	-144	126	93	349
Ethane/Ethylene	248	--	--	--	-98	--	19	--	81	50
Propane/Propylene	304	--	112	79	-274	--	-29	--	2	248
Normal Butane/Butylene	95	--	-86	14	-31	--	-134	74	10	44
Isobutane/Isobutylene	56	--	-2	3	2	--	-1	52	--	7
Other Liquids	--	1,006	--	11	-476	-11	10	520	28	-28
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,006	--	2	-645	-48	-4	300	20	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	0	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	1,006	--	2	-645	-85	-4	263	20	0
Fuel Ethanol	--	931	--	--	-639	-35	-9	249	17	0
Renewable Fuels Except Fuel Ethanol	--	75	--	2	-6	-50	5	14	3	0
Other Hydrocarbons	--	--	--	0	--	0	0	1	--	0
Unfinished Oils	--	--	--	--	-30	--	20	-28	5	-28
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9	199	37	-6	248	3	0
Reformulated	--	--	--	--	50	-22	-14	41	0	0
Conventional	--	0	--	9	149	60	8	206	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,533	24	93	48	-31	--	67	4,665
Finished Motor Gasoline	--	3	2,604	--	22	-2	26	--	19	2,582
Reformulated	--	--	362	--	--	21	--	--	--	383
Conventional	--	3	2,242	--	22	-23	26	--	19	2,200
Finished Aviation Gasoline	--	--	1	--	2	--	-1	--	--	4
Kerosene-Type Jet Fuel	--	--	246	--	10	--	-9	--	21	244
Kerosene	--	--	3	--	--	--	0	--	0	3
Distillate Fuel Oil	--	--	1,125	2	76	50	-55	--	7	1,301
15 ppm sulfur and under	--	--	1,127	2	71	50	-60	--	0	1,309
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	3	--	4	--	3	-3
Greater than 500 ppm sulfur	--	--	-2	--	2	--	1	--	5	-6
Residual Fuel Oil ⁶	--	--	52	3	-18	--	1	--	5	30
Less than 0.31 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	3	-1	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	42	0	-17	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	30	5	-6	--	0	--	--	30
Naphtha for Petro. Feed. Use	--	--	21	3	-4	--	-1	--	--	21
Other Oils for Petro. Feed. Use	--	--	9	2	-2	--	1	--	--	9
Special Naphthas	--	--	2	1	1	--	0	--	--	4
Lubricants	--	--	9	7	8	--	3	--	6	15
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	184	1	--	--	-1	--	5	180
Marketable	--	--	140	1	--	--	-1	--	5	136
Catalyst	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil	--	--	128	6	-3	--	5	--	2	124
Still Gas	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	15	--	0	--	0	--	0	15
Total	2,450	990	4,557	2,692	-704	26	102	4,340	548	5,021

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.